

REVIEW OF METHODS TO INCREASE PERFORMANCE OF SHELL AND TUBE HEAT EXCHANGER

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ABSTRACT

Increasing efficiency of the processes and devices is always desired from engineers. These requirements may arise as a result of the need to increase process output, increase profitability, or accommodate capital limitations. Processes which use heat transfer equipment must frequently be improved for these reasons. This report provides some methods for increasing shell-and-tube exchanger performance. The methods consider whether the exchanger is performing correctly after their application and whether there is some increase in efficiency or effectiveness of the heat exchanger.

I. INTRODUCTION

Increasing heat exchanger performance usually means transferring more duty or operating the exchanger at a closer temperature approach. This can be accomplished without a dramatic increase in surface area. This constraint directly translates to increasing the overall heat transfer coefficient, U . The overall heat transfer coefficient is related to the surface area, A , duty, Q , and driving force, ΔT . This equation is found in nearly all heat exchanger design references [1]:

$$Q = UA\Delta T$$

As stated in this form, U can be calculated from thermodynamic considerations alone. This calculation results in the required U such that the heat is transferred at the stated driving force and area. Independent of this required U based on thermodynamics, an available U can be determined from transport considerations. For this calculation, U is a function of the heat transfer film coefficients, h , the metal thermal conductivity, k , and any fouling considerations, f . An exchanger usually operates correctly if the value of U available exceeds the U required.

The precise calculation of U from the transport relationships accounts for all of the resistances to heat transfer. These resistances include the film coefficients, the metal thermal conductivity, and fouling considerations. The calculation of U is based upon an area. For shell-and-tube exchangers, the area is usually the outside surface of the tubes [1].

$$U = f(h, k, f, A)$$

The overall heat transfer coefficient can also be calculated by the equation given below, provided the inside and outside film coefficients, h_i and h_o , and the fouling resistance, f , are known [1].

$$1/U = 1/h_i + 1/h_o + f$$

This discussion is limited to the shell-and-tube type exchangers. These exchangers are the most common in the process industry and can be easily modified in most cases. Furthermore, there are many sources available to estimate the shell-and-tube heat exchanger performance. Other types of exchangers such as air coolers may also be applicable with respect to cleaning and the use of tube inserts. Most of the more exotic heat exchangers such as plate-fin type exchangers, are not easily modified or enhanced to increase performance and are not considered here. However, during an investigation to increase performance, some of the exotic exchangers may be a viable alternative if all of the other options have been exhausted.

A plan for increasing heat exchanger performance for shell and tube exchangers should consider the following steps:

1. Determine that the exchanger is operating correctly as designed. Correcting flaws in construction and piping that may have a detrimental effect on heat transfer and pressure drop may be the solution.
2. Estimate how much pressure drop is available. For single phase heat transfer coefficients, higher fluid velocity increases heat transfer coefficients and pressure drop.
3. Estimate fouling factors that are not overstated. Excessive fouling factors at the design state result in oversized exchangers with low velocities. These low velocities may exacerbate the fouling problem. More liberal fouling factors and periodic cleaning may increase the heat exchanger's performance.
4. Consider using a basic shell-and-tube exchanger with enhancement or intensification such as finning, tube inserts, modified tubes, or modified baffles.

One simple and obvious solution for increasing shell-and-tube heat exchanger performance might be to switch the shell-and-tube fluids. The placement of the process fluids on the tube or shell side is usually not dependent on the most efficient heat transfer area. A primary concern is pressure. High-pressure fluids tend to be placed in the tubes rather than the shell, resulting in less construction material and a less expensive exchanger [2]. Handling phase changes may dictate where fluids are placed. Switching the tube-and-shell side process streams may only be valid if the process streams have no phase change and are approximately the same pressure.

II. ENHANCED SURFACES

Heat exchanger enhancement can be divided into both passive and active methods. Passive methods include extended surfaces, inserts, coiled or twisted tubes, surface treatments, and additives [3]. Active techniques include surface vibration, electrostatic fields, injection, and suction. Hewitt provides numerous examples of the different enhancements. The majority of the current discussion is related to the passive methods involving mechanical modifications to the tubes and baffles.

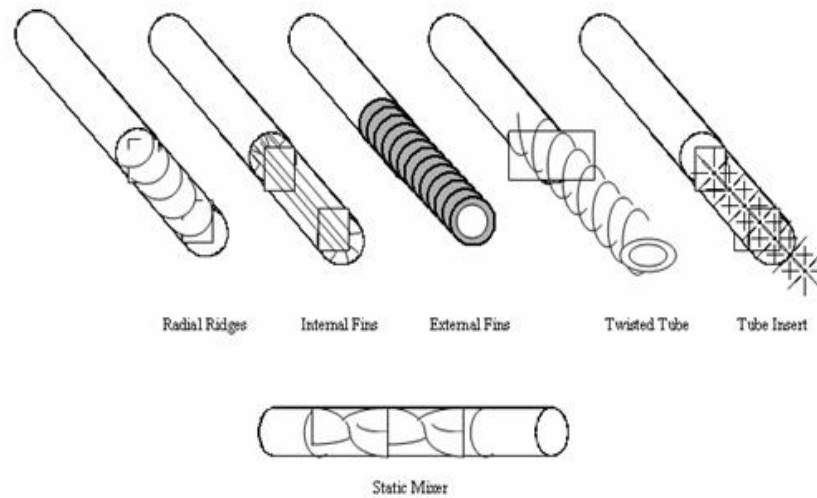


Figure 1 Examples of heat transfer enhancement surfaces of tubes.

II. FINNING

Tubes can be finned on both the interior and exterior. This is probably the oldest form of heat transfer enhancement. Finning is usually desirable when the fluid has a relatively low heat transfer film coefficient as does a gas. The fin not only increases the film coefficient with added turbulence but also increases the heat transfer surface area. This added performance results in higher pressure drop. However, as with any additional surface area, the fin area must be adjusted by an efficiency. This fin efficiency leads to an optimum fin height with respect to heat transfer [4]. Most of the heat transfer and film coefficients for finned tubes are available in the open literature and supported in most commercial heat exchanger rating packages.



Figure 2 External fins on tubes.

III. TUBE INSERTS

Inserts, turbulators, or static mixers are inserted into the tube to promote turbulence. These devices are most effective with high viscosity fluids in a laminar flow regime. Increase in the heat transfer film coefficients can be as high as five times [5]. Inserts are used most often with liquid heat transfer and to promote boiling. Tube inserts are used to remove fouling from inside surface of tubes of heat exchanger [6].

Inserts are not usually effective for condensing in the tube and almost always increase pressure drop. Because of the complex relationships between the geometry of the insert and the resulting increase in heat transfer and pressure drop, there are no general correlations to predict enhancements. However, through the modification of the number of passes, a resulting heat transfer coefficient gain can be achieved at lower pressure drop in some situations.

IV. TUBE DEFORMATION

Many vendors have developed proprietary surface configurations by deforming the tubes. The resulting deformation appears corrugated, twisted, or spirally fluted. The surface condenses steam on the outside and heats water on the inside. The author reports a 400 % increase in the inside heat transfer film coefficient [7]; however, pressure drops were 20 times higher relative to the unaltered tube at the same maximum inside diameter.

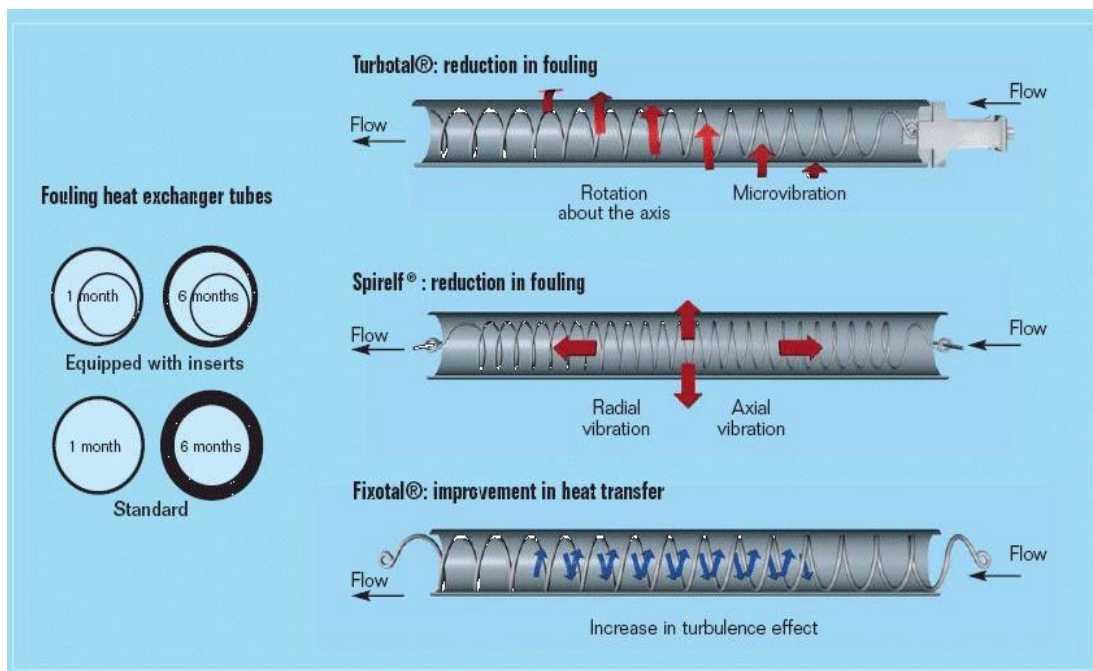


Figure 3 Cleaning fouling using tube inserts.

V. BAFFLES

Baffles are designed to direct the shell side fluid across the tube bundle as efficiently as possible. Forcing the fluid across the tube bundle ultimately results in a pressure loss. The most common type of baffle is the single segmental baffle which changes the direction of the shell side fluid to achieve cross flow.

Deficiencies of thesegmented baffle include the potential for dead spots in the exchanger and excessive tube vibration. Baffle enhancements have attempted to alleviate the problems associated with leakage and dead areas in theconventional segmental baffles.

The most notable improvement has resulted in a helical baffle. Baffle is most effective for high viscosity fluids and provide several refinery applications. Baffles promote nearly plug flowacross the tube bundle. The baffles may result in shell reductions of approximately 10-20% [8].

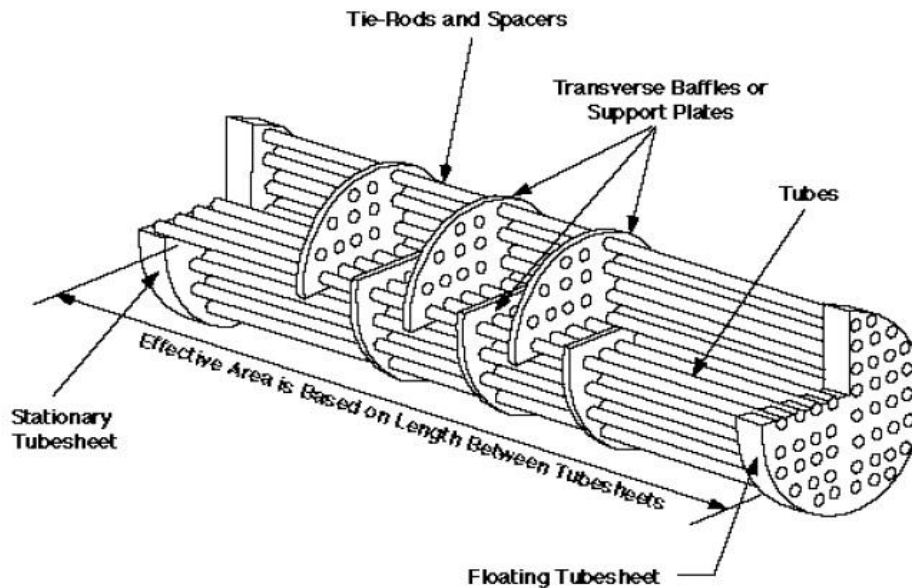


Figure 4 Transverse baffles used to redirect the flowing fluid.

VI. CONCLUSION

Engineers can evaluate increasing heat exchanger performance through a logical series of steps. The first step considers if the exchanger is initially operating correctly. The second step considers increasing pressure drop if available in exchangers with single-phase heat transfer. Increased velocity results in higher heat transfer coefficients, which may be sufficient to improve performance. Next, a critical evaluation of the estimated fouling factors should be considered. Heat exchanger performance can be increased with periodic cleaning and less conservative fouling factors. Finally, for certain conditions, it may be feasible to consider enhanced heat transfer through the use of finned tubes, inserts, twisted tubes, or modified baffles.

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